

# RIU GOOD OIL & GAS ENERGY CONFERENCE

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6 September 2022



CUE ENERGY RESOURCES LIMITED  
ASX:CUE



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Cover image:  
Wortel WHP, Medco Energi

# Company Snapshot



Scale change in FY22 through organic growth and acquisition



Strong cash generation and profitability with low unit cost



High activity levels with participation in 10+ development wells in FY23



Diversified portfolio of existing production assets



Solid cash balance can fund future growth

<b>Market Capitalisation</b> (31 Aug 2022)	\$47.5 million
<b>Share price</b> (31 Aug 2022)	\$0.068
<b>Cash</b> (30 June 2022)	\$23.2 million
<b>Debt</b>	\$7 million
<b>Enterprise Value (EV)</b>	\$31.3 million
<b>EV/2P<sup>(1)</sup></b>	\$5.2/boe
<b>FY22 EBITDAX<sup>(2)</sup> multiple</b>	1.6

# FY22 Highlights

Year of sustainable change, growth and improved performance for Cue

Profit after Tax  **226%**  
**\$16.1** million

Revenue  **98%**  
**\$44.4** million

EBITDAX  **179%**  
**\$29.0** million

Production  **59%**  
**>600,000** boe

Cash cost  
**\$23** /boe

Gross Profit Margin  
**Oil \$102** /bbl  
**Gas \$31** /boe

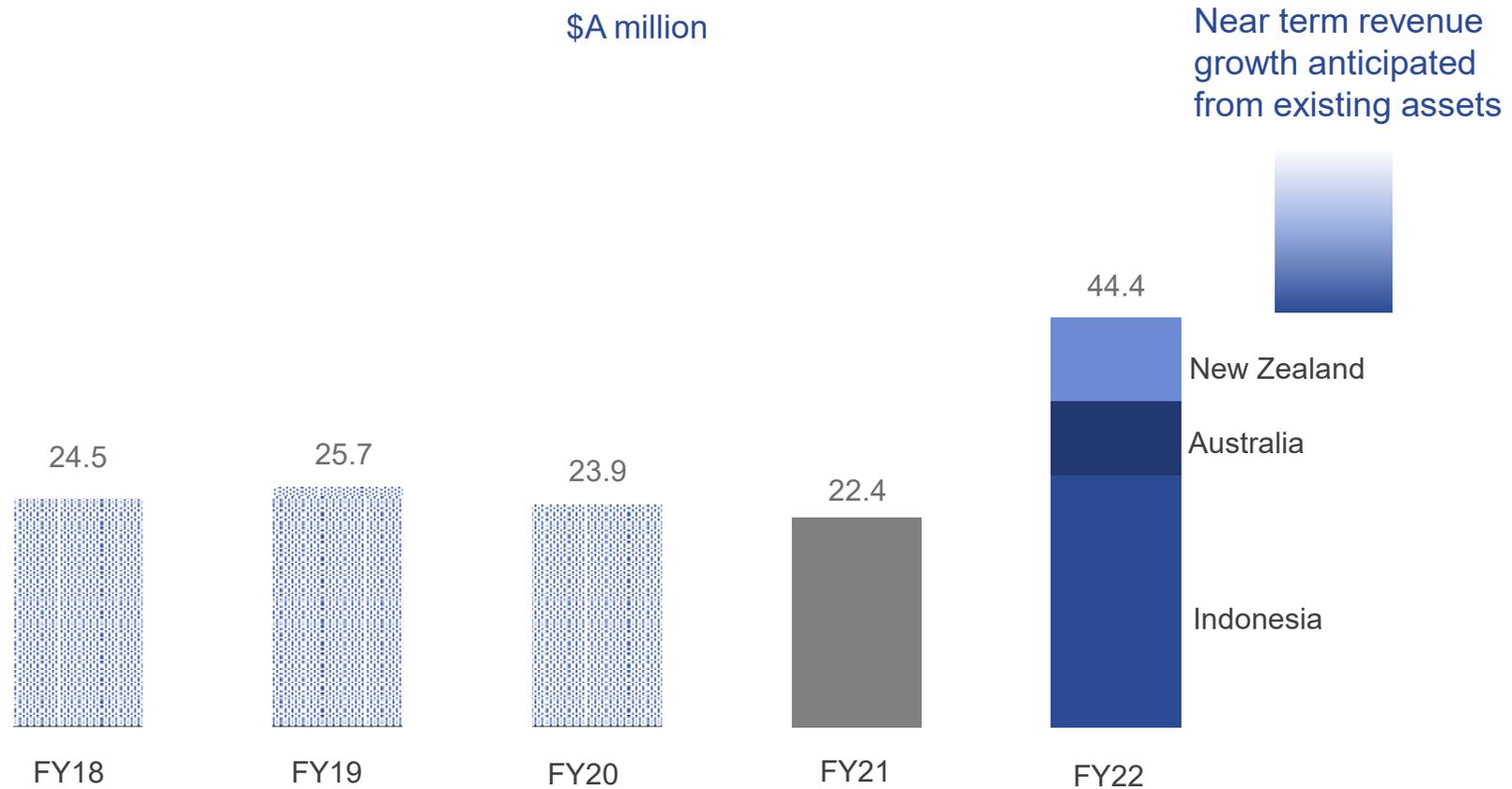
# Diversified Oil & Gas production



# Strong FY22 revenue with expected near term growth

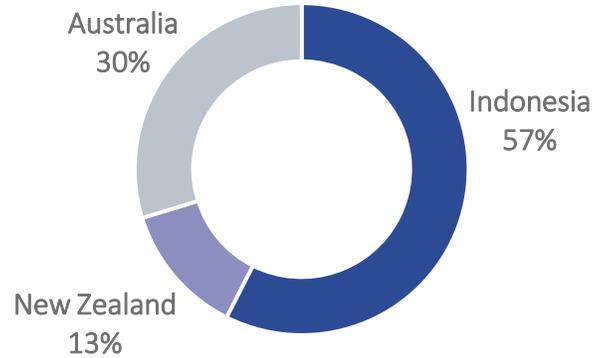
## Cue Annual Revenue

\$A million

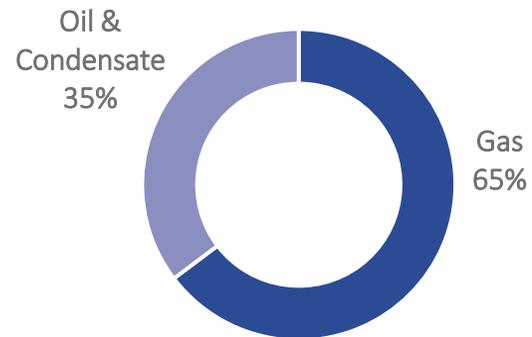


# Production Growth expected to continue

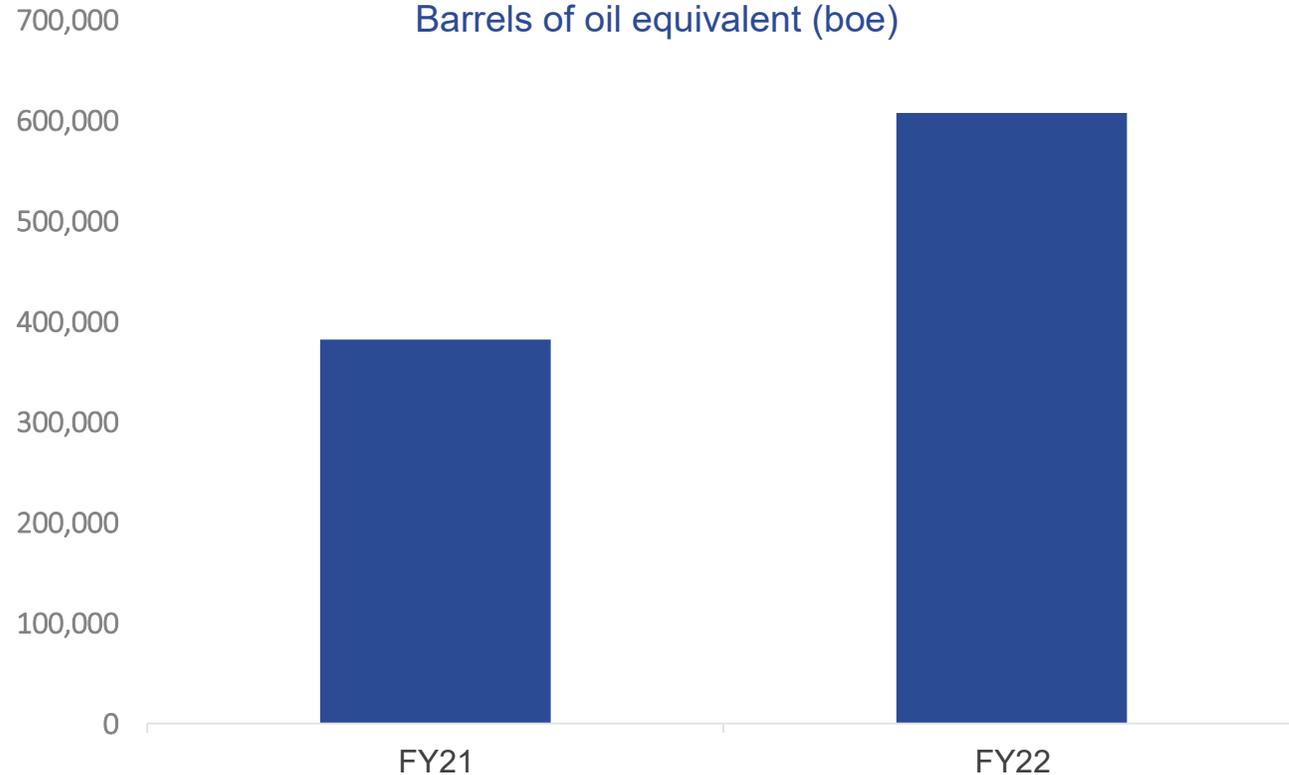
## FY22 Production by Country



## FY22 Production by Product



## Net Production Barrels of oil equivalent (boe)





# Mahato PSC

Strong cashflow with ongoing onshore development

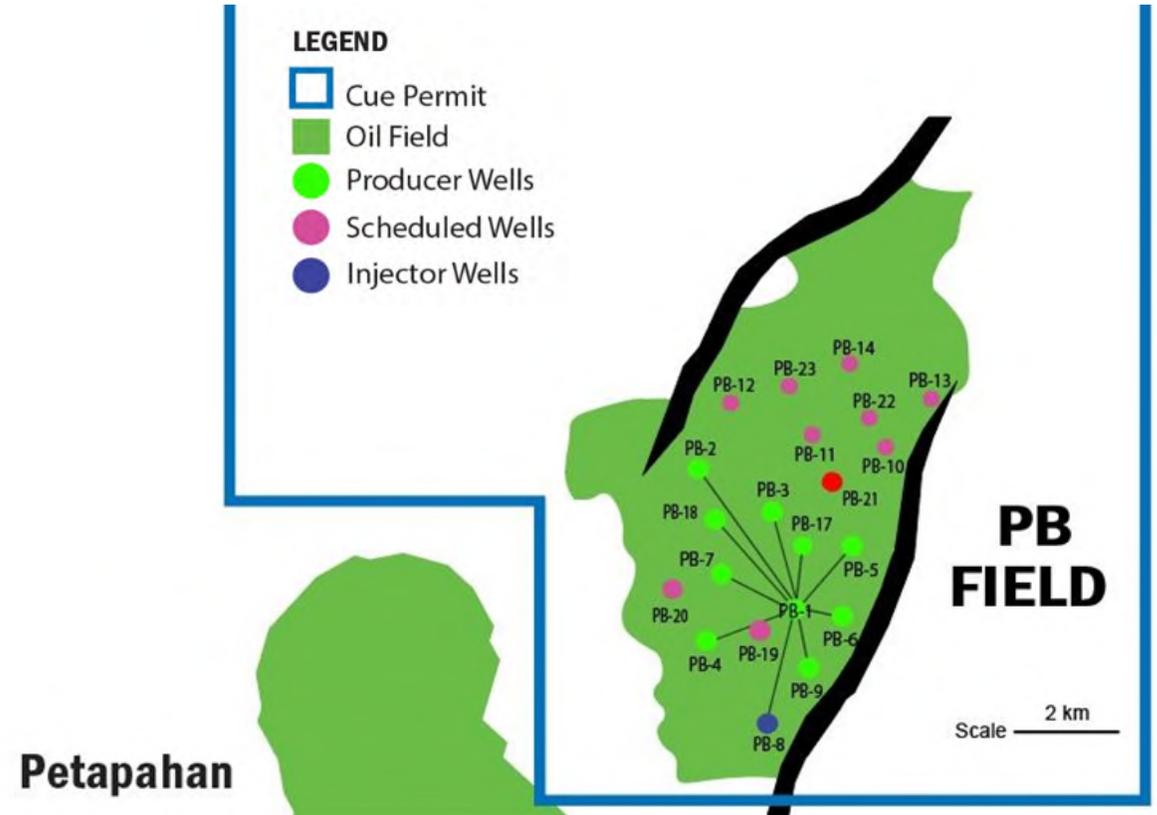
\$14.9 million FY22 revenue to Cue, contributing \$7.8 million profit after tax

Significant growth from PB oilfield since first production in January 2021

Approval received in June 2022 for further field development to add 13 production wells to the originally approved seven

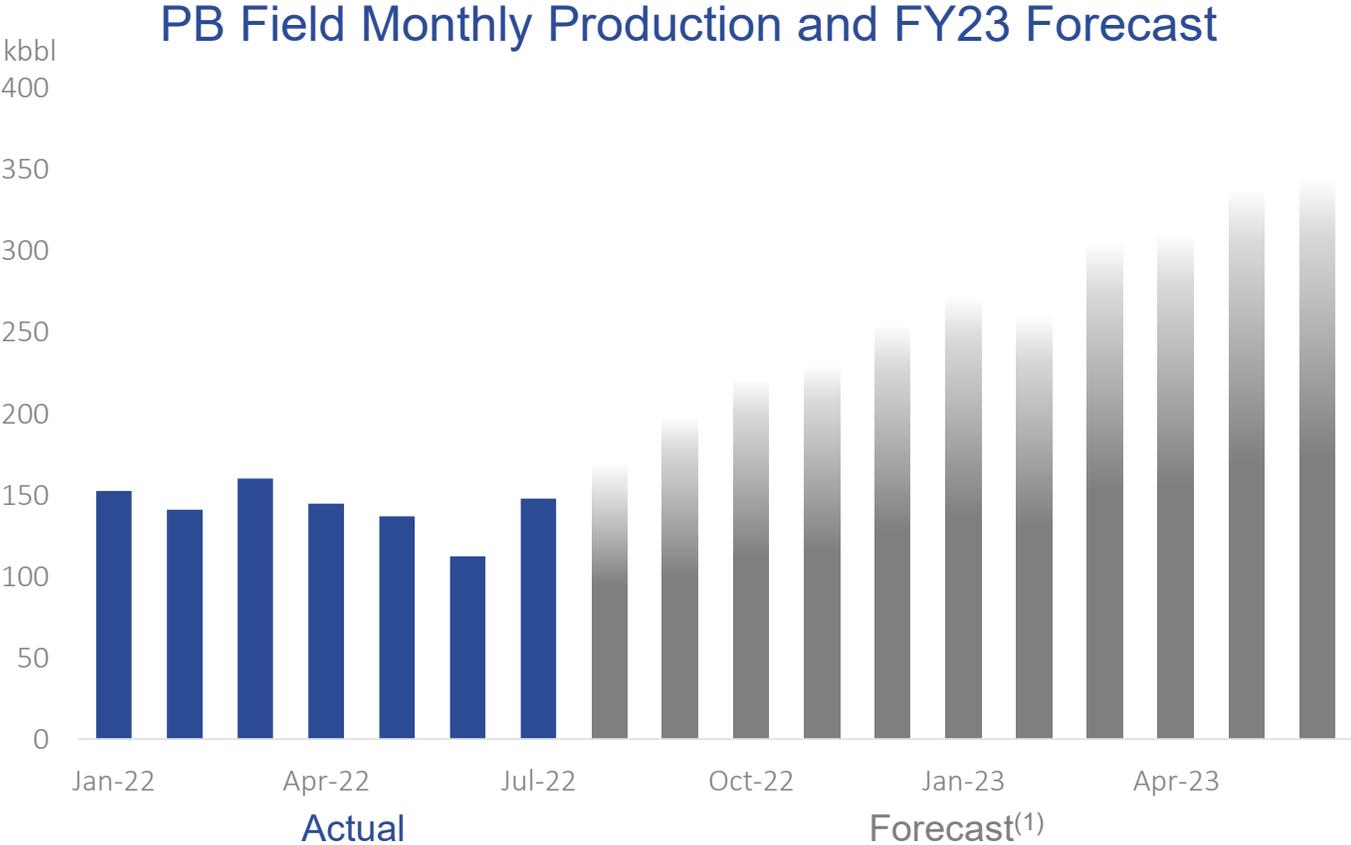
10 wells currently in production at approximately 5500 bopd

Large resource with estimated 92.8 mmbbl STOIIP and 20.9 mmbbl gross recoverable oil <sup>(1)</sup>



# Mahato PSC

PB field development drilling expected to materially increase production



2 wells completed in the current drilling campaign

- PB-18: June 2022 1000 bopd
- PB-17: July 2022 800 bopd

10 more production wells scheduled, with PB-21 currently drilling

5500-7200ft MD production wells take approximately 1 month from spud to production

Potential doubling of field production if current drilling performance continues

(1) Based on current drilling programme and initial well results

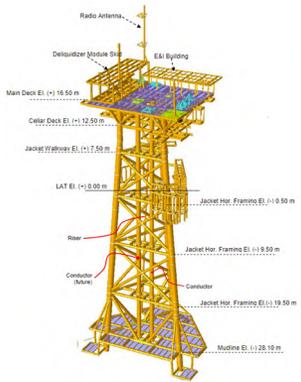




Grati Gas Processing plant - Sampang PSC

# Sampang PSC

Dependable gas production with Paus Biru FID pending



**New** Paus Biru  
Single well and  
WHP



**New** 27km  
Subsea  
pipeline



**Existing** Oyong WHP



**Existing** 14", 56km  
subsea pipeline



**Existing** Grati Onshore Gas Processing Facility

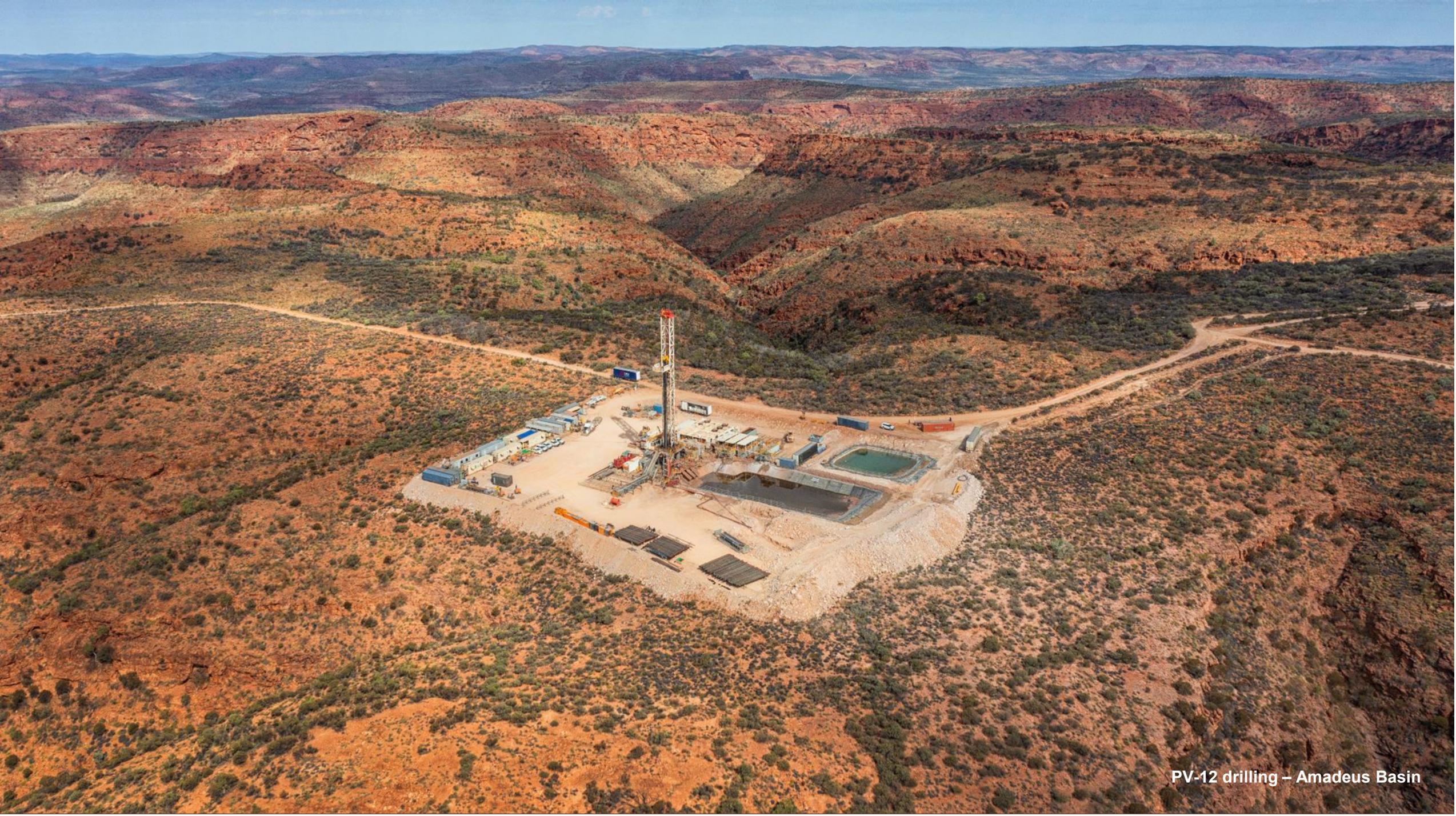
\$12.2 million FY22 revenue to Cue from Oyong and Wortel fixed price gas contracts

Paus Biru Plan of Development approved in June 2021 for a single well development with 27km pipeline to existing infrastructure and market

Commercial discussions and approvals, including an application to extend the 2027 PSC expiry are continuing

Final Investment Decision (FID) expected in the coming months. 20-25mmcf expected production early 2025

The Sampang JV continues to review exploration and development opportunities in the PSC, including the Jeruk oil discovery



PV-12 drilling – Amadeus Basin

# Amadeus Basin

Mereenie, Palm Valley and Dingo

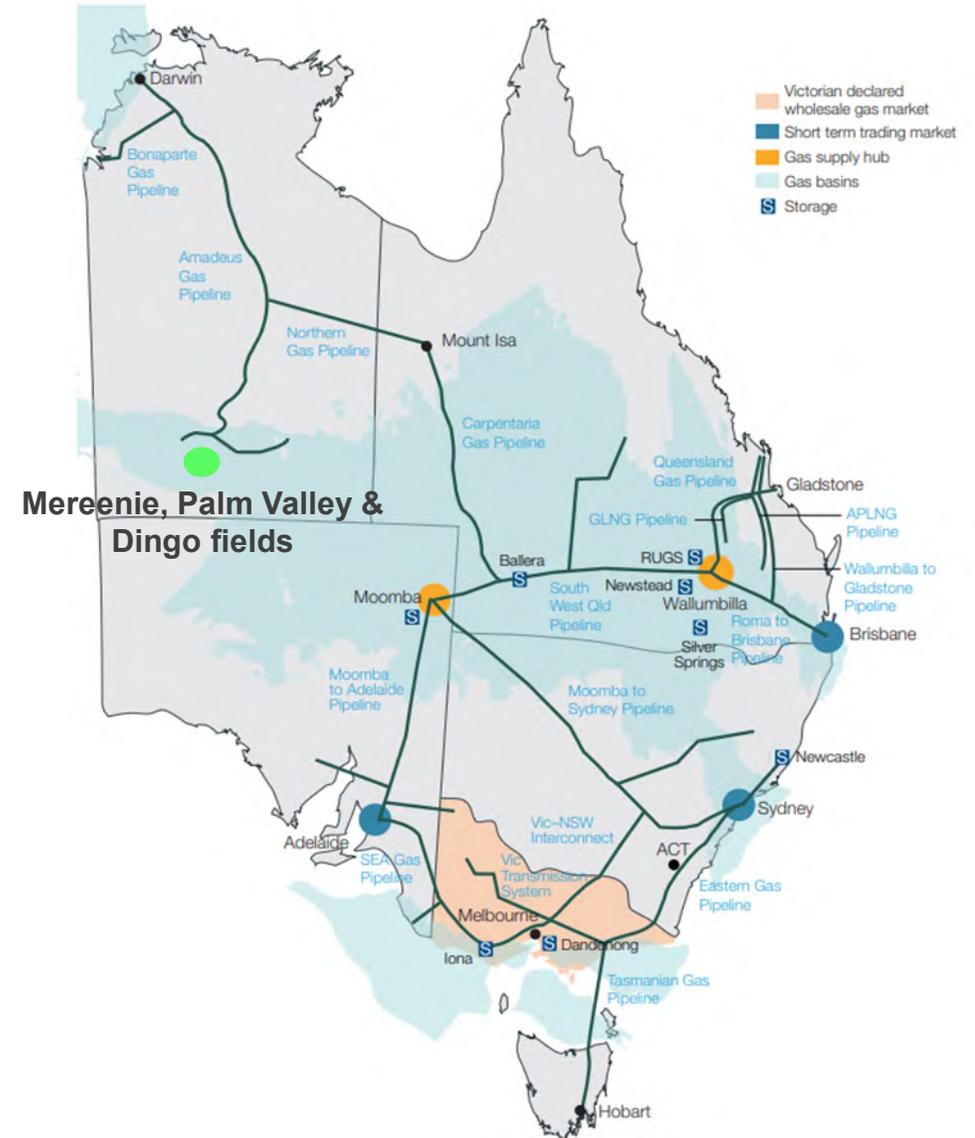
Acquisition of interests in Mereenie, Palm Valley and Dingo field completed in October 2021

\$8.2 million FY22 revenue from October 2021 from term gas contracts and gas / oil sales at market prices

Fields are connected into the high demand East Coast and Northern Territory gas markets

Production enhancement opportunities include:

- PV-12 current Pacoota P1 drilling
- Mereenie flare gas recovery (H2 FY23)
- 6 Mereenie well recompletions (H1 FY23)
- 2 Mereenie development wells (H2 FY23)
- Stairway reservoir appraisal potential
- Debottlenecking opportunities



Source: AER State of the Energy Market report 2021

# Amadeus Basin

Palm Valley 12 (PV-12) current drilling targeting P1 production

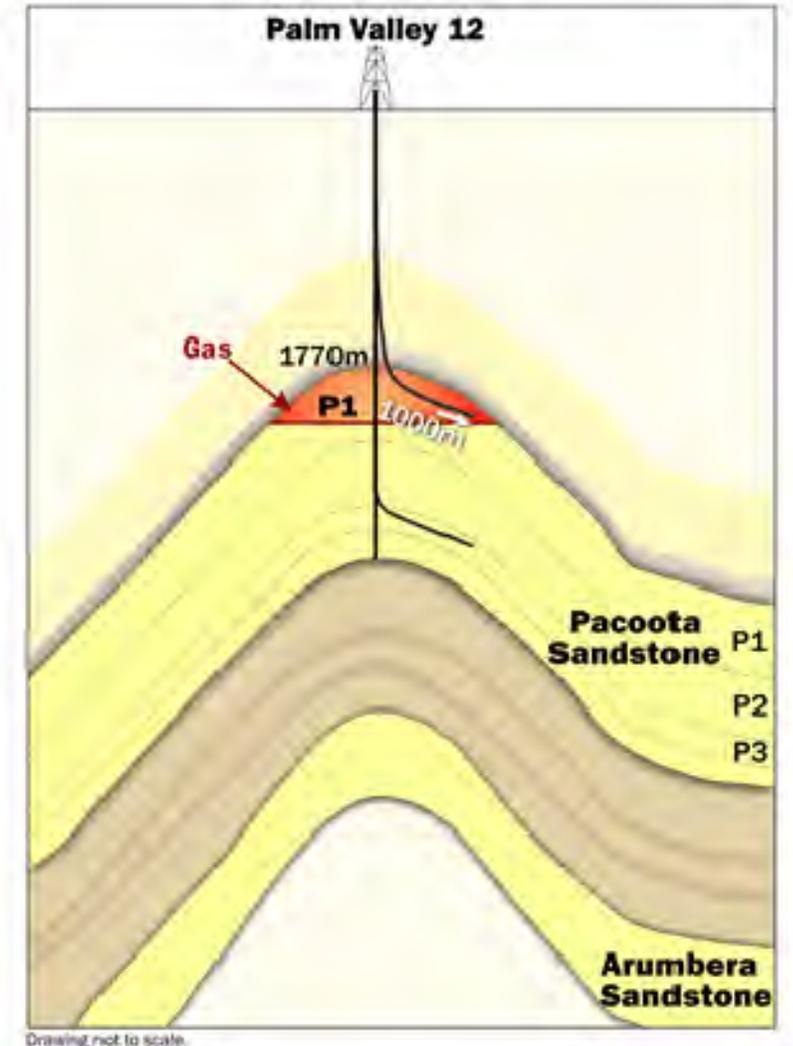
PV-12 drilling commenced April 2022 targeting the deep Arumbera sandstone exploration target and secondary shallower Pacoota P1 gas appraisal

Challenging drilling conditions were encountered due to natural fractures and extremely hard rock formations with the programme revised to evaluate the Pacoota P2/P3

P2/P3 lateral encountered water and was plugged

A lateral has commenced into the Pacoota P1 formation, an existing gas production zone in the Palm Valley field

New gas production could be quickly brought to market through existing infrastructure



# Maari

Continued solid performance for Cue with \$9.2 million FY22 revenue and \$5.4 million NPAT

Maari crude continues to attract a premium over Dated Brent

Current production ~3500 bopd with 3 wells offline and expected to resume production in H1 FY23

- MR9 ESP replacement (~450 bopd pre workover)
- MN1 ESP replacement (~850 bopd pre workover)
- MR6a downhole intervention (~1200 bopd March 2020)



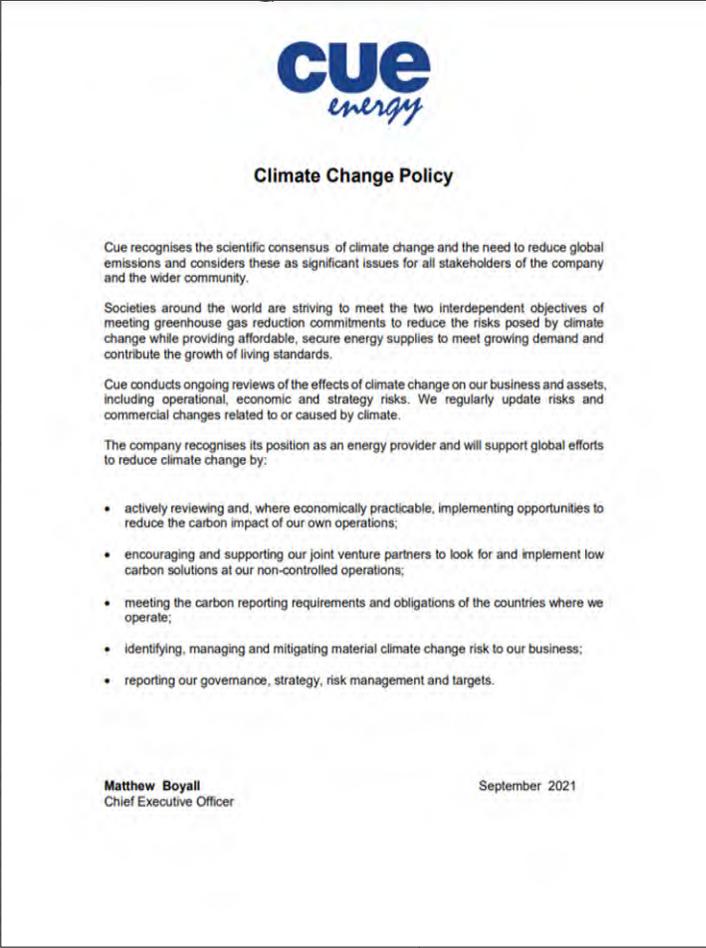
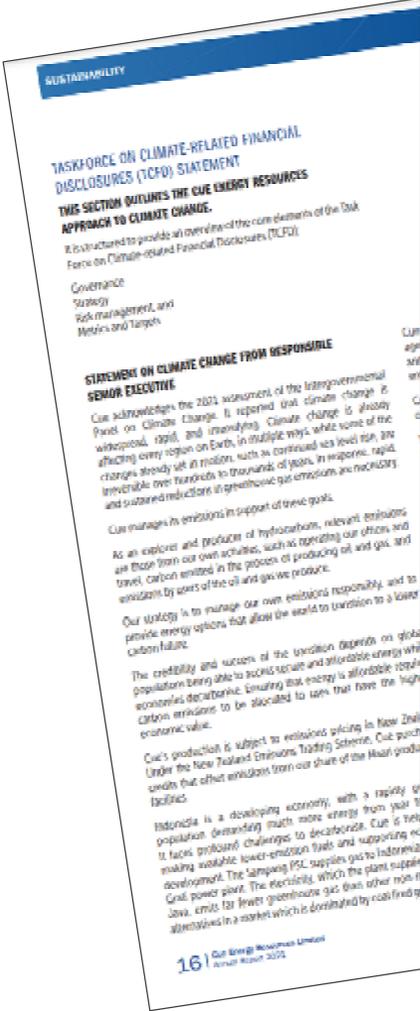
Maari WHP

# Sustainability

Cue Climate Change policy published in September 2021

Taskforce on Climate-related Financial Disclosure (TCFD) reporting commenced in 2021 Annual Report, with progress to continue

Emissions measurement and reduction initiatives ongoing in Cue's Joint Venture operations



# Pipeline of Opportunities

Cue Energy FY2023 expected activities		Q1		Q2			Q3			Q4			
		AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	
<b>Amadeus Basin</b>	PV-12 Well	Approved		Potential									
	6 Mereenie Well Rec Completions	Potential			Approved			Potential					
	2 Mereenie Development Wells	Potential						Approved			Potential		
<b>Mahato PSC</b>	10 production + 2 injection wells	Approved											
<b>Sampang PSC</b>	Paus Biru FID	Potential	Approved			Potential							

Approved activities  
 Potential timing, subject to approvals

# Why Cue Energy?



## Diversified Production Portfolio

An oil and gas production and exploration company with a diversified mix of production assets in Australia, Indonesia and New Zealand



## Strong, Sustainable FY22 Results

Achieved \$44 million revenue, \$16 million profit after tax and delivered a 59% increase in annual production to over 600,000 barrels of oil equivalent in FY22



## Exposure to high demand markets

Acquisition of Amadeus Basin assets provides Cue with entry into the Australian gas market. High leverage to global oil prices



## Near Term Growth

Growth expected to continue in FY23 with 10 more oil production wells planned for Mahato PB field and two infill wells and six recompletions planned at Mereenie



Level 3, 10 Queen Street,  
Melbourne, Victoria, AUSTRALIA 3000



(+61) 3 8610 4000



(+61) 3 9614 2142



mail@cuenrg.com.au



**WWW.CUENRG.COM. AU**

